



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/07 ISSUE DATE 10.07.14
DUE DATE 18.07.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 12.05.2014 to 18.05.2014. (Week No.07/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-07/FY14-15 covering the period 12.05.14 to 18.05.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

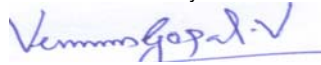
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.05.2014 to 18.05.14(week No. 07/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above	
In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 12.05.2014 to 18.05.2014(Week 07/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
12	70.518389	68.118285	-2.400104	-59.13531	-44.85926	18.76627	0.00000	-40.36904
13	65.558967	60.768141	-4.790826	-74.46517	-54.32336	24.47692	12.54738	-37.44087
14	60.321024	56.717315	-3.603709	-57.16974	-44.94904	17.01782	4.41363	-35.73829
15	62.936107	62.862220	-0.073887	-2.2725	-3.89946	0.18487	0.00039	-2.08724
16	69.384550	69.019186	-0.365364	-17.94055	-23.30920	0.35922	0.00000	-17.58133
17	67.546392	67.196013	-0.350379	-2.76021	-2.52910	2.87263	0.00000	0.11242
18	63.054978	64.591937	1.536959	75.36682	69.67963	0.00000	8.59066	83.95748
	459.320407	449.273097	-10.04731	-138.37666	-104.18979	63.67773	25.55206	-49.14687

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.05.2014 to 18.05.14(week No. 07/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	5.67110	0.00000	-0.47355	-6.14466	5.01809	0.14408	-0.98249
2	RPH	4.78102	0.00000	-0.36267	-5.14369	1.73298	0.28683	-3.12388
3	G.T.STN.	0.56468	0.00000	0.14947	-0.41522	0.28258	0.44577	0.31314
	IPGCL	11.01680	0.00000	-0.68676	-11.70356	7.03365	0.87668	-3.79323
4	PRAGATI GT	0.00000	9.72639	5.24511	14.97149	0.00000	0.70291	15.67440
5	BAWANA	15.46807	0.00000	-1.40598	-16.87405	15.99369	2.34968	1.46931
	PPCL	15.46807	9.72639	3.83912	-1.90256	15.99369	3.05258	17.14371
6	BTPS	9.79014	0.00000	6.96212	-2.82802	5.62097	0.11558	2.90853
7	BYPL	245.39486	0.00000	-9.11050	-254.50536	113.98699	8.98532	-131.53304
8	BRPL	0.00000	249.39769	-16.12825	233.26944	15.68283	107.42237	356.37463
9	NDPL	0.00000	16.34813	2.53184	18.87997	13.12097	9.63798	41.63892
10	NDMC	8.33694	0.00000	-0.37619	-8.71314	14.08282	7.31258	12.68227
11	MES	20.44352	0.00000	-1.20011	-21.64363	7.21320	0.49880	-13.93163
	TOTAL	310.45034	275.47220	-14.16873	-49.14687	192.73513	137.90189	281.49015

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.05.2014 to 18.05.14(week No. 07/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.98249	0.00000	-0.98249
2	RPH	3.12388	0.00000	-3.12388
3	G.T.STN.	0.00000	0.31314	0.31314
	IPGCL	4.10637	0.31314	-3.79323
4	PRAGATI GT	0.00000	15.67440	15.67440
5	Bawana	0.00000	1.46931	1.46931
	PPCL	0.00000	17.14371	17.14371
6	BTPS	0.00000	2.90853	2.90853
7	BYPL	131.53304	0.00000	-131.53304
8	BRPL	0.00000	356.37463	356.37463
9	NDPL	0.00000	41.63892	41.63892
10	NDMC	0.00000	12.68227	12.68227
11	MES	13.93163	0.00000	-13.93163
12	Regional Deviation NRPC	0.00000	49.14687	49.14687
13	Pool balance due to additional Deviation	137.90189	0.00000	-137.90189
14	Pool balance due to capping of Generator & U/D Discom	192.73513	0.00000	-192.73513
	TOTAL	480.20806	480.20806	0.00000

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.05.2014 to 18.05.14(week No. 07/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.56
(i) Actual drawal from the grid in MUs	449.273097
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	10.564012
(b) GT	18.129422
(c) Pargati	16.149846
(d) BTPS	71.069652
(e) Bawana	-0.310852
Total	115.602080
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	564.875177
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	162.223090
(b) BRPL	233.374350
(c) BYPL	134.958963
(d) NDMC	26.968747
(e) MES	4.194781
(f) IP	-0.006228
Total	561.713704
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.161473
(vi) Trans. Loss((v)*100/(iii)) in %	0.56

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.05.2014 to 18.05.14(week No. 07/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-May-14	23.936164	23.911442	-0.024722	-0.095016	-3.15199	3.25291	0.90000	1.00091
13-May-14	22.730777	22.083636	-0.647141	-5.440135	-8.84495	5.76113	1.03217	-2.05165
14-May-14	21.300163	21.551753	0.251590	9.744525	13.87438	0.42099	2.05181	16.34717
15-May-14	22.799825	23.159879	0.360054	13.607724	9.98506	1.02048	2.44144	13.44698
16-May-14	24.881036	24.743008	-0.138028	-5.662027	-7.02735	0.32624	0.01551	-6.68560
17-May-14	23.111403	23.420123	0.308720	11.055960	8.10945	2.16665	2.32460	12.60069
18-May-14	23.164074	23.353249	0.189175	6.258069	5.93539	0.17258	0.87245	6.98042
Total	161.923442	162.223090	0.299648	29.469101	18.87997	13.12097	9.63798	41.63892

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-May-14	35.090250	35.244318	0.154068	13.19397	12.23291	3.98013	1.79444	18.00748
13-May-14	32.412087	31.347763	-1.064324	-2.84160	-9.90306	9.69964	3.26382	3.06040
14-May-14	30.699106	30.303609	-0.395497	-6.55485	-7.28053	1.46531	0.16249	-5.65273
15-May-14	31.512260	32.473252	0.960992	34.15115	27.05535	0.04495	4.71008	31.81038
16-May-14	33.924075	35.148160	1.224085	45.39244	37.37146	0.49279	9.51984	47.38409
17-May-14	33.794896	35.176736	1.381840	54.91776	50.09978	0.00000	20.82897	70.92875
18-May-14	30.708412	33.680512	2.972100	126.82164	123.69353	0.00000	67.14274	190.83627
Total	228.141087	233.374350	5.233263	265.080514	233.26944	15.68283	107.42237	356.37463

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-May-14	21.534444	19.861503	-1.672941	-23.37415	-44.72607	24.13214	0.05006	-20.54387
13-May-14	19.392596	17.623001	-1.769595	-14.20496	-26.86704	19.81950	4.51047	-2.53707
14-May-14	18.993653	17.598547	-1.395106	-9.12250	-23.97100	17.28371	2.79176	-3.89552
15-May-14	19.418550	18.917996	-0.500554	-16.73251	-30.27498	6.04389	0.75212	-23.47897
16-May-14	21.285472	20.440268	-0.845203	-17.94259	-46.26253	21.47944	0.55633	-24.22677
17-May-14	21.844121	20.628920	-1.215201	-29.49307	-52.94918	18.35550	0.10663	-34.48705
18-May-14	20.635747	19.888728	-0.747019	-20.53809	-29.45455	6.87281	0.21795	-22.36380
Total	143.104582	134.958963	-8.145619	-131.407865	-254.50536	113.98699	8.98532	-131.53304

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 12.05.2014 to 18.05.14(week No. 07/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-May-14	4.554175	4.411154	-0.143021	-1.00513	-2.33422	1.47420	0.22941	-0.63062
13-May-14	4.351989	3.901793	-0.450196	-5.31838	-5.12202	1.16815	0.14315	-3.81072
14-May-14	4.058100	3.174720	-0.883380	-4.72742	-13.32493	9.95119	0.15161	-3.22213
15-May-14	4.066564	4.075332	0.008768	2.58921	1.28013	0.97547	0.48820	2.74380
16-May-14	4.153945	4.368177	0.214232	11.26891	9.17718	0.24306	4.37095	13.79118
17-May-14	3.704858	3.744598	0.039740	7.92050	7.06101	0.18045	1.22548	8.46693
18-May-14	3.459860	3.292973	-0.166887	-4.98181	-5.45027	0.09031	0.70378	-4.65618
Total	28.349492	26.968747	-1.380745	5.745882	-8.71314	14.08282	7.31258	12.68227

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-May-14	0.725970	0.654331	-0.071639	-0.88727	-1.50668	0.71307	0.02453	-0.76909
13-May-14	0.678091	0.594090	-0.084001	-1.29812	-1.26318	0.30157	0.13984	-0.82177
14-May-14	0.726257	0.501947	-0.224310	-1.51346	-4.29463	3.21745	0.29355	-0.78362
15-May-14	0.708618	0.619066	-0.089552	-2.36722	-4.33873	0.89688	0.00000	-3.44184
16-May-14	0.703390	0.659232	-0.044158	-1.52502	-1.92975	0.11939	0.00193	-1.80843
17-May-14	0.713438	0.594865	-0.118573	-2.57472	-4.82367	1.78429	0.03895	-3.00043
18-May-14	0.648609	0.571250	-0.077359	-3.06451	-3.48699	0.18054	0.00000	-3.30645
Total	4.904373	4.194781	-0.709592	-13.230324	-21.64363	7.21320	0.49880	-13.93163

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-May-14	0.024000	0.000598	-0.023402	-0.65189	-0.61373	0.57166	0.00381	-0.03827
13-May-14	0.024000	0.000598	-0.023402	-0.47825	-0.37765	0.41940	0.07230	0.11405
14-May-14	0.024000	0.000598	-0.023402	-0.43242	-0.39254	0.37188	0.04947	0.02881
15-May-14	0.024000	0.000598	-0.023402	-0.81242	-1.07989	0.71244	0.00381	-0.36365
16-May-14	0.024000	-0.001169	-0.025169	-1.06906	-1.25456	0.94641	0.00834	-0.29981
17-May-14	0.024000	-0.004041	-0.028041	-1.03530	-1.14566	0.92966	0.00183	-0.21417
18-May-14	0.024000	-0.003407	-0.027407	-1.19177	-1.28062	1.06663	0.00453	-0.20945
Total	0.168000	-0.006228	-0.174228	-5.671104	-6.14466	5.01809	0.14408	-0.98249

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.05.2014 to 18.05.14(week No. 07/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-May-14	2.405750	2.378503	-0.027247	0.51728	0.68678	0.00000	0.07328	0.76006
13-May-14	2.470000	2.525058	0.055058	-0.15875	-0.12536	0.28258	0.10978	0.26701
14-May-14	2.718500	2.712408	-0.006092	0.58620	0.87233	0.00000	0.00000	0.87233
15-May-14	2.661500	2.657655	-0.003845	0.48951	0.38831	0.00000	0.00000	0.38831
16-May-14	2.593000	2.614330	0.021330	-0.42476	-0.49846	0.00000	0.09534	-0.40312
17-May-14	2.597500	2.645273	0.047773	-1.47579	-1.63311	0.00000	0.08199	-1.55112
18-May-14	2.584500	2.596195	0.011695	-0.09836	-0.10570	0.00000	0.08537	-0.02033
Total	18.030750	18.129422	0.098672	-0.564681	-0.41522	0.28258	0.44577	0.31314

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-May-14	2.423500	2.430196	0.006696	-0.19626	-0.18478	0.00984	0.00000	-0.17494
13-May-14	1.706000	1.712509	0.006509	0.03630	0.32465	-0.05880	0.00000	0.26585
14-May-14	1.121000	1.189283	0.068283	-0.76293	-0.69257	0.45741	0.28146	0.04631
15-May-14	1.247000	1.280224	0.033224	-1.23399	-1.64025	0.35091	0.00000	-1.28933
16-May-14	1.296000	1.320555	0.024555	-0.98511	-1.15605	0.32268	0.00000	-0.83337
17-May-14	1.296000	1.321491	0.025491	-1.04440	-1.15573	0.42048	0.00000	-0.73525
18-May-14	1.296000	1.309754	0.013754	-0.59464	-0.63898	0.23046	0.00536	-0.40315
Total	10.385500	10.564012	0.178512	-4.781017	-5.14369	1.73298	0.28683	-3.12388

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-May-14	2.34900	2.34741	-0.001590	0.11175	0.14837	0.00000	0.00000	0.14837
13-May-14	2.42000	2.41228	-0.007718	0.71919	6.43125	0.00000	0.00000	6.43125
14-May-14	2.40000	2.37220	-0.027798	0.86606	1.28879	0.00000	0.00000	1.28879
15-May-14	2.34825	2.30000	-0.048252	1.62213	1.28678	0.00000	0.00000	1.28678
16-May-14	2.28350	2.23154	-0.051956	2.36721	1.97030	0.00000	0.25792	2.22823
17-May-14	2.28900	2.26454	-0.024462	1.49686	1.36554	0.00000	0.18871	1.55425
18-May-14	2.27600	2.22187	-0.054128	2.54318	2.48046	0.00000	0.25628	2.73673
Total	16.365750	16.149846	-0.215904	9.726388	14.97149	0.00000	0.70291	15.67440

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 12.05.2014 to 18.05.14(week No. 07/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-May-14	9.276750	9.248385	-0.028365	0.39375	0.52278	0.22195	0.04666	0.79138
13-May-14	8.640000	8.561292	-0.078708	1.03841	9.28586	-0.10537	0.00000	9.18049
14-May-14	10.476000	10.445749	-0.030251	-0.49218	-0.44679	0.39894	0.03659	-0.01127
15-May-14	10.656000	10.676681	0.020681	-1.08603	-1.44358	0.51281	0.00000	-0.93077
16-May-14	10.656000	10.708403	0.052403	-3.12381	-3.66585	1.43803	0.00000	-2.22782
17-May-14	10.656000	10.709158	0.053158	-2.30986	-2.55609	0.97614	0.03233	-1.54762
18-May-14	10.656000	10.719984	0.063984	-4.21043	-4.52434	2.17847	0.00000	-2.34587
Total	71.016750	71.069652	0.052902	-9.790142	-2.82802	5.62097	0.11558	2.90853

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
12-May-14	-0.10050	-0.05868	0.041825	-1.53205	-1.44239	1.66104	0.25925	0.47790
13-May-14	-0.09600	-0.06386	0.032139	-1.24027	-0.97937	1.46088	0.47125	0.95276
14-May-14	-0.09600	-0.03755	0.058453	-1.51004	-1.37079	1.40045	0.18410	0.21377
15-May-14	-0.09600	-0.02977	0.066234	-2.48674	-3.30544	2.50037	0.23951	-0.56557
16-May-14	-0.09600	-0.02862	0.067383	-3.66907	-4.30572	3.44934	0.13141	-0.72498
17-May-14	-0.09600	-0.05599	0.040007	-2.04221	-2.25991	2.52461	0.69747	0.96217
18-May-14	-0.09675	-0.03639	0.060358	-2.98768	-3.21043	2.99700	0.36669	0.15326
Total	-0.677250	-0.310852	0.366398	-15.468073	-16.87405	15.99369	2.34968	1.46931

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)